The world needs more energy and less CO₂

FUIR



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- •THE ENERGY CHALLENGE
- COMMITTED TO CO₂ MANAGEMENT
- CARBON CAPTURE SYSTEMS
- •CCS DEMONSTRATION PROJECTS
- DEVELOPING A FRAMEWORK FOR FURTHER INVESTMENT



THREE HARD TRUTHS... SIGNAL TURBULENT TIMES AHEAD



Global energy demand is accelerating



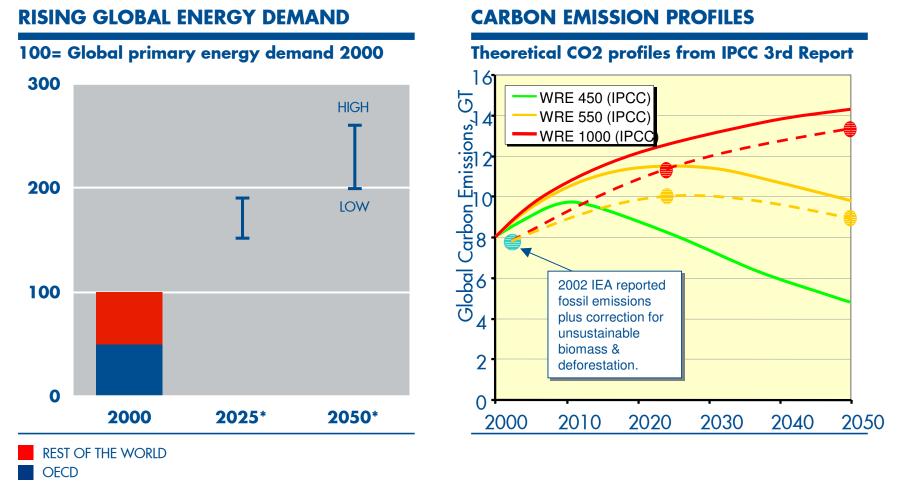
 Easy oil & gas supply will struggle to keep pace



• Flight into coal causes climate stresses and make dealing with CO₂ imperative



THE CHALLENGE – TWICE THE ENERGY WITH HALF THE CO₂



* Shell estimates

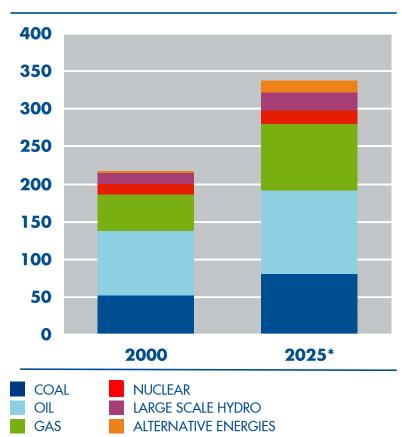


THE ENERGY CHALLENGE

RISING GLOBAL ENERGY DEMAND

- Today hydrocarbons supply 80 -85% of the global energy portfolio
- Renewables supply approx 2% of the world energy portfolio
- By 2025 Renewables could supply up to 10% of the world energy portfolio
- By 2050 Renewables could supply up to 30% of the world's energy needs

CHANGING ENERGY MIX



Million barrels oil equivalent per day

THE ENERGY CHALLENGE

POLICY IMPLICATIONS

INFRASTRUCTURE EFFICIENCY GAINS

- Efficiency standards for appliances, lights, air conditioning etc.
- Encourage radical building design
- Urban planning decisions
- Education & awareness

TRANSPORT EFFICIENCY GAINS

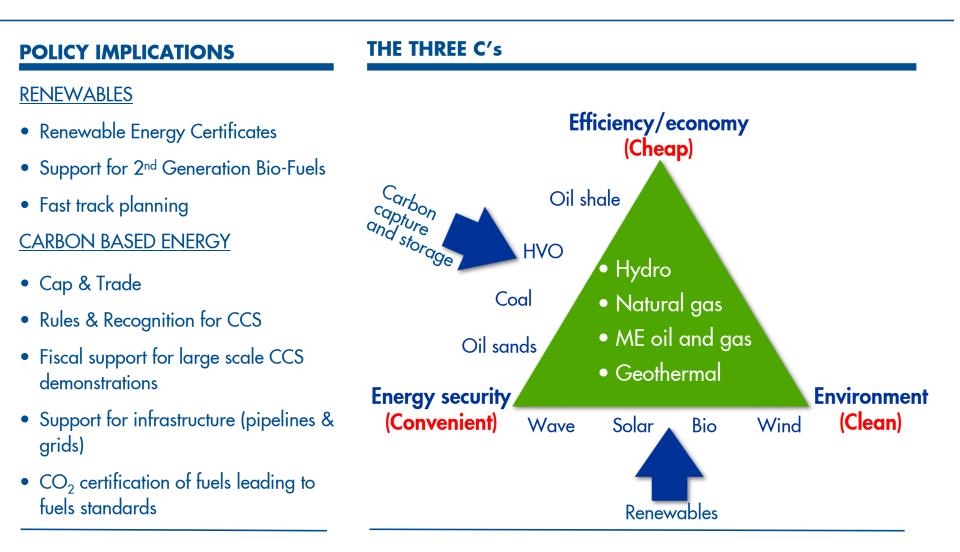
- Public transport infrastructure
- Vehicle efficiency standards
- Consumer behaviour

350 US Energy Consumption per capita, GJ 300 250 Australia 200 Japan 150 Korea 100 China **lexico** 50 Thailand Brazil \mathbf{O} 10,000 15,000 20,000 25,000 30,000 35,000 5.000 0 GDP per capita, \$ Source: IMF, BP



THE ENERGY LADDER

THE ENERGY CHALLENGE - 'TRILEMMA'





COMMITTED TO CO₂ MANAGEMENT

A voluntary commitment

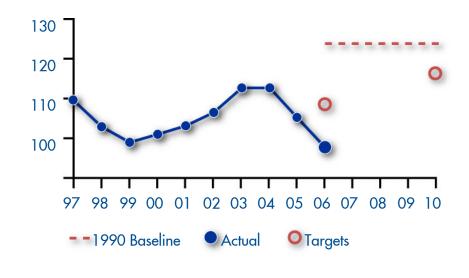
We set an aggressive, voluntary CO₂ emissions target – to reduce emissions from Shell operations in 2010 to at least 5% lower than the 1990 level, even while we grow our business

In 2005, our emissions fell to 105 million tonnes CO₂ equivalent – 15% below the 1990 level of 123 million tonnes

This has been accomplished by reduced flaring and increased efficiency in our operations

Greenhouse gas emissions

Million tonnes CO₂ equivalent



LEADERSHIP IN CO₂ MANAGEMENT

MANAGING OUR OWN CO₂ EMISSIONS

BASELINE EMISSIONS

Improving efficiency Reducing flaring Leading designs CO₂ for enhanced oil recovery CO₂ sequestration Renewables offsets CO₂ credit trading

REDUCED NET EMISSIONS

ADDRESSING CO₂ INTENSITY

Increasing gas and LNG supply CO₂ sequestration / EOR Clean coal technologies Biofuels Renewables & Hydrogen

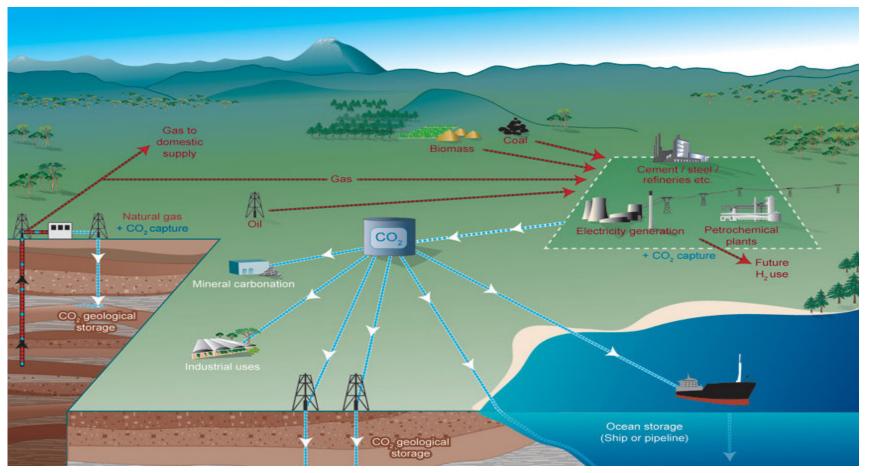
EXAMPLES







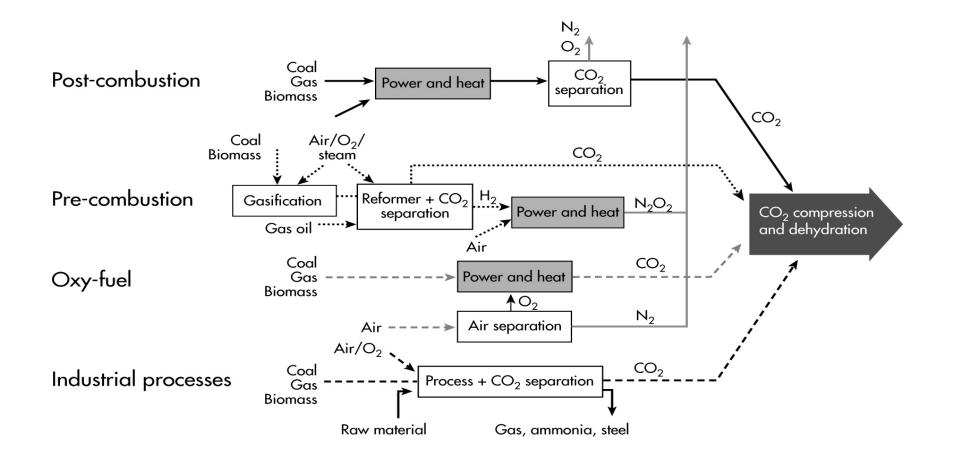
SCHEMATIC DIAGRAM OF POSSIBLE CCS SYSTEMS







OVERVIEW OF CO₂ CAPTURE PROCESSES AND SYSTEMS



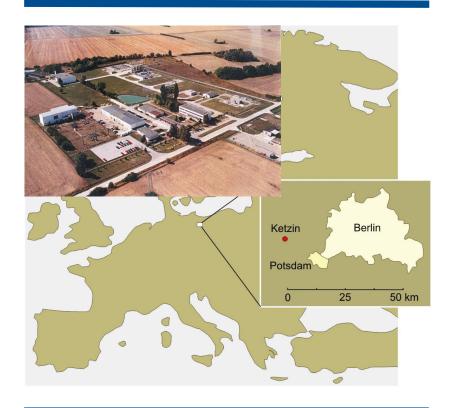
Source: IPCC



CARBON CAPTURE & STORAGE – CO₂SINK

PROJECT DESCRIPTION

- To advance the understanding of science and technical processes of underground storage of CO₂
- To build confidence towards future European CO₂ geological storage
- To provide real case experience for the development of regulatory frameworks for geological storage of CO₂
- First European onshore CCS project near a major population centre





TEST CENTRE MONGSTAD

- TCM's purpose is to develop knowledge and test solutions that will reduce costs as well as technical and economic risks associated with a large-scale carbon capture plant.
- TCM achieves these goals through cooperation with leading vendors of capture technologies and through construction/operation of demonstration plants
- The Test Centre at Mongstad is planned as a joint venture between the Norwegian State and a few key European oil and energy companies
- The project is at its preliminary stage of development and final investment decision is expected 1st half 2008





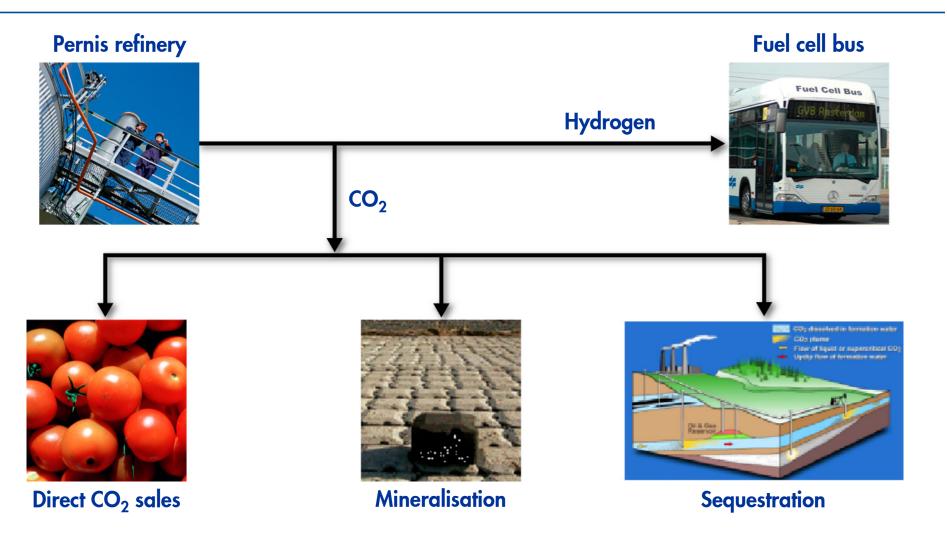
CARBON CAPTURE & STORAGE ZeroGEN PROJECT, AUSTRALIA

Project description

- World's first CO₂ capture and storage coal power project in design
- Integrated coal-based gasification plant, Rockhampton
- 200-km CO₂ pipeline
- CO₂ storage in reservoir ~2km below surface
- Resulting in low CO₂ base-load electricity Project status
- Shell and Stanwell agreement
- Feasibility work ongoing



ROTTERDAM DEMONSTRATION PROJECT





HALTEN CO₂ EOR STUDY REACHES CONCLUSION

- •A technically demanding Halten CO₂ Project study was launched in 2006 by Shell and Statoil
- •Low Emission power production in Norway is proving to be highly challenging
- •The capture and use of CO₂ from gas fired power for enhanced oil recovery at Draugen, though technically attainable, is not commercially viable
- •Study results indicated lower than expected EOR volumes and higher than expected costs.
- •The project will continue, focusing upon the possibility of CO₂ capture and storage in a deep saline aquifer offshore





MANY REGULATORY INSTRUMENTS & MARKET SECTORS

REGULATORY INSTRUMENTS

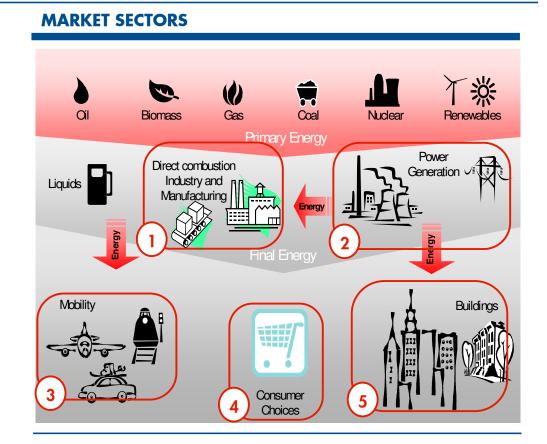
- Climate change is a societal responsibility with the solution to be led by government
- All sectors of the economy must contribute to that solution
- Types of CO2 regulations commonly discussed and in operation are:

<u>Cap-and-Trade</u>

Command and Control (mandates)

Carbon Tax

• These types of legislation can be considered to be distinct. They can be applied simultaneously in a particular region





THE POLICY REQUIREMENTS

	Power Generation / Industry & Manufacturing	Transport	Commercial & Domestic (Buildings)
Discover, Develop & Demonstrate	 Fiscal support for large- scale CCS demonstration Support for infrastructure (e.g. grids & pipelines) 	 Support for advanced fuel development Public transport infrastructure 	 Urban planning decisions Encouraging radical design Education and awareness
<section-header><image/><image/></section-header>	 "Cap-and-Trade" CCS rules and recognition Renewable Energy Certificates 	 Vehicle efficiency standards CO₂ certification of fuels, leading to fuel standards 	 Efficiency standards (appliances, air-con) Use of project mechanisms linked to GHG market
	 "Fast-track" planning 	 Consumer behaviour 	 Encouraging "electrification"

DEVELOPING A FRAMEWORK FOR FURTHER INVESTMENT

- As the bridge to a more sustainable energy system, CCS is therefore considered a key solution for combating climate change, within a portfolio of solutions. Indeed, the IPCC has identified CCS as the most promising technology for the rapid reduction of global emissions - by up to 55% by 2100.*
- Shell continues to support the principles of market mechanisms and emissions trading as tools to assist in reducing CO₂ emissions at the lowest cost to society. Therefore, Shell's view is that emissions trading is a more effective policy instrument than carbon taxes.
- Shell supports the use of emissions trading via the EU-Emissions Trading Scheme and Clean Development Mechanism as the primary mechanisms for incentivising CCS.



* IPCC Special Report on Carbon Dioxide Capture and Storage, 2005



DEVELOPING A FRAMEWORK FOR FURTHER INVESTMENT

- Additional transitional incentives will be required to bridge the 'financing gap' created by the short-term, finite nature of existing trading schemes.*
- Acceptance of CCS technology by policy-makers and the public as a whole requires the creation of an effective regulatory framework.
- Liability regimes also need to be defined for CO₂ capture and storage. A framework should be fit for purpose and based on existing subsurface expertise as used in the oil & gas industry.



* i.e. 2012 for EU ETS Phase II; the Kyoto CDM/JI; and International Emissions Trading under Article 17 of the Kyoto Protocol



CONCLUSIONS

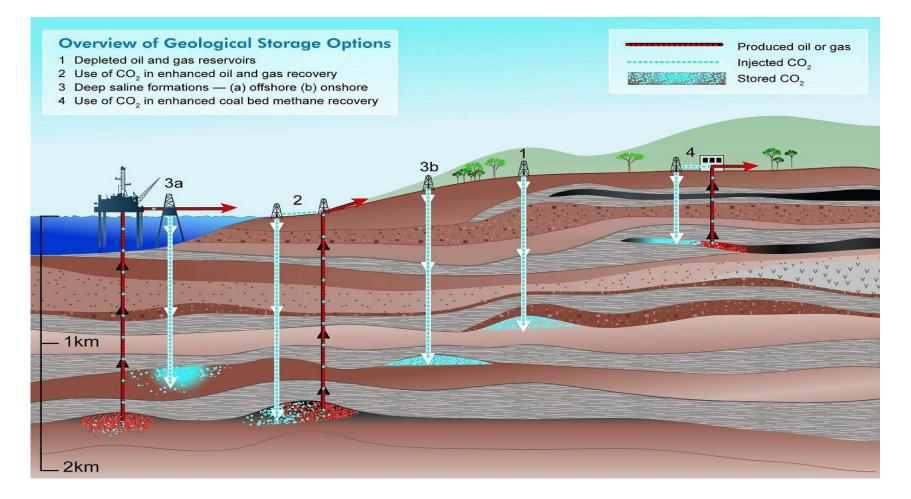
- Fossil fuels will be needed for much of this century.
- We accept that CO₂ emissions must be managed.
- Many new zero-CO₂ energy technologies are far from commercial and will need further support.
- Voluntary action will not deliver the changes needed.
- A policy framework will be needed to help reduce CO₂ emissions.
- Shell strongly supports the inclusion of CCS in emissions trading schemes and particularly the CDM by 2008.



Backup Slides



CO₂ STORAGE





MATCHING REGULATIONS TO SECTORS

APPLYING REGULATORY INSTRUMENTS

Cap-and-Trade

- Suitable if the 'Make or Buy' premise applies
- Mostly applicable to large emitters in the Power & Industry & Manufacturing
- Incentive based system
- Command and Control (mandates)
 - Suitable if emitter has insufficient scope for 'Make or Buy' premise.
 - Mostly applicable to small emitters (mobility, buildings, consumer choices)

Carbon Tax

- Fiscal instrument to raise money for gov't.
- May result in behavioural changes, the outcome is not guaranteed
- society needs certain delivery of CO2 targets.

THE CAP & TRADE 'MAKE OR BUY' PREMISE

